



Western Lewis-Rectorville Water & Gas



OFFICE:
 8000 Day Pike
 Maysville, KY 41056
 (606) 759-5740
 1-800-230-5740
 (606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
 SPEECH IMPAIRED PERSONS
 CALL 711
 TTY USERS CALL
 1-800-648-6056
 NON-TTY USERS CALL
 1-800-648-6057

WATER
 TREATMENT PLANT
 8012 Kennedy Creek Rd.
 Maysville, KY 41056
 (606) 564-4449
 (606) 564-4414 Fax

June 03, 2005

Beth O'Donnell
 Executive Director
 Public Service Commission
 Post Office Box 615
 211 Sower Boulevard
 Frankfort, Ky. 40602

Case No. 2005-00218

RECEIVED

JUN 6 2005

PUBLIC SERVICE
 COMMISSION

RE: Case No.
 Western Lewis- Rectorville Water and Gas District
 (Rates- PGA)

Dear Ms. O'Donnell,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective July 01, 2005.
 Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
 Pauline Bickley
 Senior Office Clerk



Western Lewis-Rectorville Water & Gas



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Frankfort, Ky. 40602

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PUBLIC SERVICE
COMMISSION

RE: Case No.
Western Lewis Rectorville Water & Gas
(Interin Gas Cost Adjustment Filing)

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of July 2005. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 4th. Or 5th. Day of the month. To allow rates to be effective July 01, 2005.

Sincerely:

Pauline Bickley
Pauline Bickley
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF
THE NOTICE OF
GAS COST RECOVERY
FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT
CASE NO. 2005-
NOTICE OF APPLICATION

RECEIVED

JUN 6 2005

PUBLIC SERVICE
COMMISSION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS RECTORVILLE
GAS DISTRICT

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

June 3, 2005

Date Rates to be Effective

July 1, 2005

Reporting Period is Calendar Quarter Ended:

MARCH 31, 2005

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	8.6908
+ Refund Adjustment (RA)	\$/Mcf	-1.5066
+ Actual Adjustment (AA)	\$/Mcf	.0276
+ <u>Balance Adjustment (BA)</u>	\$/Mcf	
= Gas Cost REcovery Rate (GCR)	\$/Mcf	<u>7.2118</u>

GCR to be effective for service rendered
from _____ to _____

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	389,417
	+ Sales for the 12 months ended _____	Mcf	44,808
	= Expected Gas Cost	\$/Mcf	<u>8.6908</u>
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Schedule III).	\$/Mcf	
	+ Previous Quarter Supplier Refund Adjmt.	\$/Mcf	
	+ Second Previous Qtr. Sp. Refund Adjmt.	\$/Mcf	
	+ <u>Third Previous Qtr. Sp. Refund Adjustment</u>	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf	
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-1.2067
	+ Previous Quarter Reported Actual Adjust.	\$/Mcf	-.0940
	+ Second Previous Qtr. Reported Actual Adj.	\$/Mcf	-.0200
	+ <u>Third Previous Qtr. Reported Actual Adjmt.</u>	\$/Mcf	-.1857
	= Actual Adjustment (AA)	\$/Mcf	<u>-1.5066</u>
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for Reporting Period (Schedule V)	\$/Mcf	.0450
	+ Previous Quarter Reported Balance Adjmt.	\$/Mcf	.0037
	+ Second Previous Qtr. Reported Bal. Adjmt.	\$/Mcf	-.0568
	+ <u>Third Previous Qtr. Reported Bal. Adjmt.</u>	\$/Mcf	<u>.0357</u>
	= Balance Adjustment (BA)	\$/Mcf	<u>.0276</u>

SCHEDULE II

EXPECTED GAS COST

Actual* Mcf purchased for 12 months ended MAR. 31, 2005

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (2)x(5) Cost
Atmos Energy	49,585	1028.0	48,226	8.03	398,168

49,585

48,226

398,168

Totals

Line loss for 12 months ended MAR 31 2005 is .07 % based on purchases of 48,226 Mcf and sales of 44,808 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	<u>398,168</u>
+ Mcf Purchases (4)	Mcf	<u>48,226</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	<u>8.2563</u>
x Allowable Mcf purchased (must not exceed Mcf sales + .95)	Mcf	<u>47,166</u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u>389,417</u>

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheet or notices attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended MAR. 31, 2005

<u>Particulars</u>	<u>Unit</u>	<u>Mth 1</u> <u>(Jan)</u>	<u>Mth 2</u> <u>(Feb)</u>	<u>Mth 3</u> <u>(MAR)</u>
Total Supply Volumes Purchased	Mcf	<u>9700</u>	<u>7637</u>	<u>7745</u>
Total Cost of Volumes Purchased	\$	<u>73,588</u>	<u>60,102</u>	<u>58,712</u>
+ Total Sales (may no be less than 95% of <u>supply volumes</u>)	Mcf	<u>9215</u>	<u>9053</u>	<u>8500</u>
= Unit Cost of Gas	\$/Mcf	<u>7.9857</u>	<u>6.6390</u>	<u>6.9073</u>
= <u>EGC in effect for month</u>	\$/Mcf	<u>9.9303</u>	<u>9.9303</u>	<u>7.7084</u>
= Difference { (Over-) / Under-Recovery }	\$/Mcf	<u>-1.9446</u>	<u>-3.2913</u>	<u>-.8011</u>
x <u>Actual Sales during Month</u>	Mcf	<u>8980</u>	<u>9053</u>	<u>8500</u>
= Monthly cost difference	\$	<u>-17,463</u>	<u>-29,796</u>	<u>-6809</u>

Total cost difference (Month 1 + Month 2 + + Month 3)	<u>Unit</u> \$	<u>Amount</u> - 54,068
+ Sales for 12 months ended <u>MAR 31, 2005</u>	Mcf	<u>44,888</u>
= Actual Adjustment for the Reporting Period (to Schedule IC)	\$/Mcf	- <u>1.2067</u>

SCHEDULE V
BALANCE ADJUSTMENT

For the 12 month period ended

Particulars

	<u>Unit</u>	<u>Amount</u>
1) Total cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	19,732
Less: Dollars amount resulting from the AA of <u>3956</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>44,808</u> Mcf during the 12-month period the AA was in effect.	-	17,726
Equals: Balance Adjustment for the AA.	\$	<u>2012</u>
2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	2012
Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	_____
Equals: Balance Adjustment for the RA.	\$	_____
3) Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	_____
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	_____
Equals: Balance Adjustment for the BA.	\$	_____
Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>2012</u>
Sales for 12 months ended <u>March 31, 2005</u>	Mcf	<u>44,808</u>
Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>.0450</u>

mail address:
 Attn:
 Company:
 Phone:
 Fax:

Pauline Bickley
 Western Lewis-Reactorville
 (606) 759-5740
 (606) 759-5977

From:

Stan McDivitt (ext. 106) / Debbie Blandford (ext. 108)
 Atmos Energy Marketing, LLC
 (270) 684-0459
 (270) 684-8418

stanley.mcdivitt@atmosenergy.com / jennifer.waddell@atmosenergy.com

MONTHLY PRICE CALCULATION

	MAY	2005		31
PRICE CALCULATION				
Inside FERC Col. Gulf Index				258
Columbia Gulf FTS1 Onshore to M/L fuel		0.456%	\$6,7200	Index Gas 7,998 \$8.03 \$64,258.21
Columbia Gulf FTS1 Commodity			\$0.0308	Spot Gas \$0.00
Columbia Gulf FTS1 M/L to TCO fuel		2.199%	\$0.0036	
Columbia Gulf FTS1 Commodity			\$0.1511	
Price Delivered to Columbia Gas			\$0.0189	
Columbia Gas (TCO) fuel to citygate		2.007%	\$6.9244	
Columbia Gas GTS transport			\$0.1418	
Columbia Gulf FTS1 M/L Demand Charge			\$0.7745	
AEM fee			\$0.0936	
			\$3.1450	
			238	
			\$8.03	
				7,998
				\$8.03
				\$64,258.21

5/5/2005

WLR Water & Gas District
8000 Day Pike
Maysville, KY 41056



40602

\$5.80
00019557-01

U.S. POSTAGE
PAID
MAYSVILLE, KY
JUN 6 2005
RH0001 05

RECEIVED

JUN 6 2005

PUBLIC SERVICE
COMMISSION

RETURN RECEIPT
REQUESTED

Beth O'Donnell
Executive Director, PSC
P. O. Box 615
Frankfort, KY 40602



7004 2690 0001 4009 7773